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DEA is committed to Njord upgrade

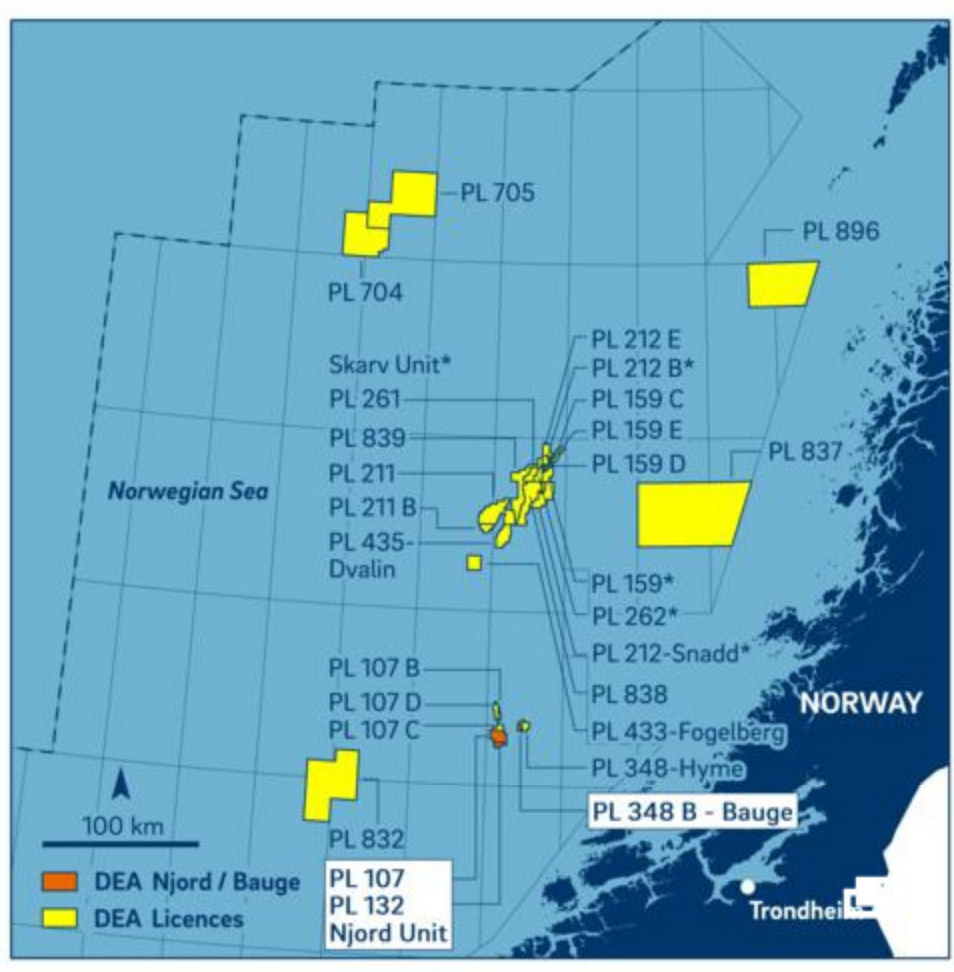
DEA is ready to invest in the future of the Njord area in the Norwegian Sea. The partnerships in the licences Njord and Bauge have submitted the plans for the development projects to the Norwegian Minister of Petroleum and Energy, Terje Søviknes. Capital expenditures for both fields total more than 2 billion Euros. DEA recently increased its interest in seven licences in the Njord area and has now a share of 50% in the Njord field*.

A revised plan for development and operation (PDO) of the Njord field and a plan for development and operation of the new Bauge field were submitted to Norwegian authorities by operator Statoil.

“The Njord Area is a key area for DEA in Norway, and these projects will create considerable value for at least 20 years”, said Hans-Hermann Andrae, Managing Director of DEA Norge. “The industry in Mid-Norway will significantly benefit from the further development of the Njord area, which includes upgrading of the Njord installations and development of the Bauge field”, Andrae underlines.

The PDO for Njord provides that the field will remain on stream until 2040, what is important for the specialist communities in Kristiansund and Stjørdal, as well as the Mid-Norway supply industry. In addition, an upgraded field centre and new infrastructure at Njord will facilitate the development also of other fields in the area.

The tie-back of Bauge, as well as potential third-party tie-ins, will be facilitated by the work carried out on the Njord A platform at Kværner Stord. Njord A and Bravo will be upgraded to recover the remaining resources on the Njord, Hyme and Bauge fields. The remaining resources in the Njord and Hyme fields total 175 million barrels of oil equivalent. This corresponds to the reserves produced on the Njord field since first oil in 1997. In addition, there are 73 million barrels of oil equivalent at Bauge.



The Bauge field development concept includes one subsea template, two oil producers and one water injector. The Bauge resources will be phased in to the Njord A platform. This alone helps increase the life of the Njord field by three years.

Both projects are planned to come on stream at the end of 2020.

* subject to approval by the government



Further information

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Background information

Njord and Bauge

Capital expenditures for both fields total more than 2 billion Euros (19.8 billion Norwegian Kroner), thereof about 1.7 billion Euros for Njord (NOK 15.7 billion) and about 400 million Euros for Bauge (NOK 4.1 billion). These new investments are triggered by new technology and project improvements for both fields.

Facts about Njord – upgrading of existing platform

- First oil in 1997
- Njord has been on stream for 6,821 days, and 54 wells have been drilled so far
- 10 new production wells are planned on the field
- In 2016 the Njord A platform and the Njord Bravo FSO were towed ashore, to Stord and Kristiansund, respectively
- Reserves: 175 million barrel oil equivalent
- Capital expenditures: 1.7 billion Euros

Partners: Statoil (operator) 20%, Engie E&P Norge AS 40% (20%)**, DEA Norge AS 30% (50%)**, Faroe Petroleum 7.5% and VNG Norge AS 2.5%.

Facts Bauge – new field

- The discovery is located some 16 kilometres north-east of the selected tie-in platform, Njord A
- The development concept includes one subsea template, two oil producers, one water injector
- Reserves: 73 million barrel oil equivalent
- Capital expenditures: about 400 million Euros

Partners: Statoil (operator) 35%, ENGIE E&P Norge AS 20% (10%)**, Point Resources AS 17.5%, DEA Norge AS 17.5% (27.5%)**, Faroe Petroleum Norge AS 7.5%, VNG Norge AS 2.5%.

DEA Norge has a solid and promising licence portfolio with assets in all major phases in the North Sea, the Norwegian Sea as well as in the Barents Sea. DEA operates the Dvalin development, is partner in T1 producing fields as well as in promising discoveries, like Alta, Snadd, Snilehorn or Skarfell. Furthermore, DEA holds interests in attractive exploration licences as operator and partner on the NCS. DEA has been present in Norway via its subsidiary DEA Norge for more than 40 years.

DEA Deutsche Erdoel AG is an international operator in the field of exploration and production of crude oil and natural gas based in Hamburg. Its focus is on safe, sustainable and environmental conscious exploitation of oil and gas. DEA has 118 years of experience working along the whole upstream value chain as operator or project partner. With a staff force of 1,350 employees, DEA has shares in production facilities and concessions in, among others, Germany, Norway, Denmark, Egypt and Algeria.

**The ownership interests will be changed in accordance with the percentage in brackets, given government approval