



wintershall dea

Wintershall Dea GmbH Consolidated Financial Statements

**For the interim period ended
September 30, 2019**

Consolidated Statement of Income

EUR million	Jul - Sep 2019	Jan - Mar 2019	May - Sep 2019	Jan - Apr 2019
Sales revenues gas and oil	1,056	994	1,780	1,276
Sales revenues gas transport/midstream	55	55	94	73
Sales revenues other	123	143	204	180
Net income from equity - accounted investments: gas and oil	5	10	8	17
Net income from equity - accounted investments: gas transport/midstream	32	32	53	44
Other operating income	35	5	79	10
Revenues and other income	1,306	1,239	2,218	1,600
Production and operating expenses	-456	-517	-781	-655
Production and similar taxes	-42	-27	-75	-36
Depreciation and amortization	-361	-222	-661	-295
Net impairments on assets	-	-	-	-1,206
Cost of sales gas transport/midstream	-8	-7	-14	-10
Exploration expenses	-33	-60	-68	-76
General and administration expenses	-110	-233	-154	-277
Result from operating activities	296	173	465	-955
Financial income	15	37	46	38
Financial expenses	-102	-51	-140	-42
Financial result	-87	-14	-94	-4
Income/loss (-) before taxes	209	159	371	-959
Income taxes	-174	-89	-203	108
Net income/loss (-)	35	70	168	-851
Net income/loss (-) attributable to shareholders	21	15	144	-869
Net income/loss (-) attributable to non-controlling interests	14	55	24	18

Note: Information presented for the periods ending prior May 1, 2019 reflect consolidated Wintershall Dea GmbH financial information without DEA group.

Consolidated Statement of Comprehensive Income

EUR million	Jul - Sep 2019	Jan - Mar 2019	May - Sep 2019	Jan - Apr 2019
Net income/loss (-)	35	70	168	-851
Actuarial gains/losses	-53	-	-111	-24
Items that will not be reclassified to income statement at a later date, recognized directly in equity	-53	0	-111	-24
Unrealized gains/losses on currency translation	99	138	71	151
Gains/losses after taxes from investments accounted for using the equity method that are eligible for reclassification	29	-	55	34
Changes in the fair value of financial instruments in hedge relationship	2	1	-	-
Income and expenses that will be reclassified to the statement of income at a later date, recognized directly in equity	130	139	126	185
Other comprehensive income (net tax)	77	139	15	161
Total comprehensive income	112	209	183	-690
Total comprehensive income attributable to shareholders	98	154	159	-708
Total comprehensive income attributable to non-controlling interests	14	55	24	18

Note: Information presented for the periods ending prior May 1, 2019 reflect consolidated Wintershall Dea GmbH financial information without DEA group.

Consolidated Balance Sheet

EUR million	Sep 30, 2019	Apr 30, 2019
Assets		
Non-current assets		
Goodwill	3,064	1,072
Exploration assets	1,857	140
Other intangible assets	3,226	745
Property, plant and equipment, and investment property	10,820	6,311
Investments valued at equity	2,160	2,191
Other financial assets	5	2
Financial receivables	991	905
Derivative instruments	74	-
Other receivables	91	50
Deferred tax assets	304	270
	<hr/> 22,592	<hr/> 11,686
Current assets		
Inventories	250	143
Financial receivables	877	731
Trade and other receivables	1,147	803
Derivative instruments	36	17
Income tax assets	33	19
Cash and cash equivalents	1,132	889
	<hr/> 3,475	<hr/> 2,602
	26,067	14,288

EUR million

Sep 30, 2019

Apr 30, 2019

Equity and Liabilities

Equity

Subscribed capital	189	105
Capital reserve	7,411	1,173
Retained earnings and other comprehensive income	2,002	1,841
Shareholder's equity	9,602	3,119
Non-controlling interests	127	154
	<u>9,729</u>	<u>3,273</u>

Non-current liabilities

Pension provisions	662	344
Decommissioning provisions	2,494	1,633
Other provisions	209	199
Financial debt	6,194	1,526
Derivative instruments	55	-
Income tax liabilities	20	1
Other liabilities	37	20
Deferred tax liabilities	3,871	1,203
	<u>13,542</u>	<u>4,926</u>

Current liabilities

Decommissioning provisions	51	27
Other provisions	401	103
Financial debt	967	1,630
Trade and other payables	1,123	4,104
Derivative instruments	56	35
Income tax liabilities	198	190
	<u>2,796</u>	<u>6,089</u>
	26,067	14,288

Consolidated Statement of Changes in Equity

EUR million	Other comprehensive income							Shareholders' equity	Non-controlling interests	Total
	Subscribed capital of Wintershall Dea GmbH	Capital reserves of Wintershall Dea GmbH	Retained earnings and net retained	Remeasurement of benefit plans	Foreign currency translation	Cash flow hedges				
As of May 1, 2019	105	1,172	2,854	-142	-834	-36	3,119	154	3,273	
Other comprehensive income	-	-	-	-111	71	55	15	-	15	
Net income/loss (-)	-	-	144	-	-	-	144	24	168	
Total comprehensive income	0	0	144	-111	71	55	159	24	183	
Capital increase/decrease	84	6,239	-	-	-	-	6,323	-	6,323	
Profit transfer/distribution	-	-	-	-	-	-	0	-51	-51	
Dividend distribution	-	-	-	-	-	-	0	-	0	
Other changes	-	-	1	-	-	-	1	-	1	
As of Sep 30, 2019	189	7,411	2,999	-253	-763	19	9,602	127	9,729	
As of Jan 1, 2019	105	1,265	3,134	-118	-1,017	-38	3,331	136	3,467	
Other comprehensive income	-	-	-	-24	183	2	161	-	161	
Net income/loss (-)	-	-	-869	-	-	-	-869	18	-851	
Total comprehensive income	0	0	-869	-24	183	2	-708	18	-690	
Capital increase/decrease	-	-93	-	-	-	-	-93	-	-93	
Profit transfer/distribution	-	-	589	-	-	-	589	-	589	
Dividend distribution	-	-	-	-	-	-	0	-	0	
Other changes	-	-	-	-	-	-	0	-	0	
As of Apr 30, 2019	105	1,172	2,854	-142	-834	-36	3,119	154	3,273	

Consolidated Statement of Cash Flows

EUR million	Jul – Sep 2019	Jan – Mar 2019	May - Sep 2019	Jan - Apr 2019
Net income/loss (-)	35	70	168	-851
Amortization/depreciation/impairment losses/reversal of impairment losses	366	250	685	1,533
Changes in working capital	-14	54	-28	89
Miscellaneous items	79	37	-35	-207
Cash flow from operating activities	466	411	790	564
Payments for intangible assets, property, plant and equipment	-400	-115	-670	-170
Payments for financial assets	0	0	0	0
Proceeds from the disposal of non-current assets	2	1	9	1
Proceeds from divestitures	-	-	33	-
Payments for financial receivables	-46	-44	-91	-83
Cash flow from investing activities	-444	-158	-719	-252
Payments to shareholders	-	-	-1,300	-324
Distribution to non-controlling interests	-52	-	-52	-
Proceeds from shareholder loans	-	51	0	51
Repayments of shareholder loans	-	-682	-242	-682
Change in financial liabilities (related parties)	-86	572	-121	-951
Proceeds from bonds	3,984	-	3,984	-
Repayments of debt to banks	-3,719	-	-5,611	-
Proceeds from debt to banks	22	17	3,366	2,251
Repayment of lease liabilities	-13	-8	-23	-13
Cash flow from financing activities	136	-50	1	332
Change in cash and cash equivalents	158	203	72	644
Effects of foreign exchange rates changes, consolidation-related changes and other changes in value	-3	24	171	26
Cash and cash equivalents at beginning of reporting period	977	219	889	219
Cash and cash equivalents at end of reporting period	1,132	446	1,132	889

Notes to the Condensed Consolidated Financial Statements

NOTE 1 – CONSOLIDATED FINANCIAL STATEMENTS

Basis of Presentation

Wintershall Dea GmbH (formerly Wintershall Holding GmbH) is a German limited company (registration court: Local Court (Amtsgericht) of Lüneburg; entry no.: HRB 200519) and has its registered office in Celle, Lower Saxony, Germany. The headquarters are in Kassel (Friedrich-Ebert-Strasse 160 in 34119 Kassel) and Hamburg (Überseering 40 in 22297 Hamburg), Germany.

The condensed interim financial statements of Wintershall Dea GmbH and its subsidiaries (“Wintershall Dea” or the “Company”) have been prepared in accordance with the International Financial Reporting Standards (IFRS) applicable in the EU.

These interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting and should be read in conjunction with the Company’s last annual consolidated financial statements as at and for the short fiscal year ended April 30, 2019. They do not include all of the information required for a complete set of IFRS financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company’s financial position and performance since the last annual financial statements.

Effective May 1, 2019, pursuant to the merger contemplated by the Business Combination Agreement, dated as of September 27, 2018, Wintershall Dea Deutschland AG (formerly DEA Deutsche Erdoel AG) was merged with and into Wintershall Dea GmbH. As a result, Wintershall Dea Deutschland AG became a subsidiary of Wintershall Dea GmbH.

Effective with the Merger, Wintershall Dea Deutschland AG and subsidiaries are included in Wintershall Dea consolidated tax groups and related income tax returns within certain jurisdictions.

As the comparative figures do not comprise Wintershall Dea Deutschland AG, reporting and preceding period are not directly comparable.

Selected exchange rates

EUR 1 =	Closing rates		Average rates	
	9/30/2019	4/30/2019	5/2019 - 9/2019	1/2019 - 4/2019
Argentina (ARS)	62.80	49.15	53.57	45.32
UK (GBP)	0.89	0.86	0.89	0.87
Norway (NOK)	9.90	9.67	9.82	9.71
Russia (RUB)	70.76	72.21	72.11	74.33
USA (USD)	1.09	1.12	1.12	1.13
Mexico (MXN)	21.45	21.28	21.59	21.69

Discount rates

The discount rates applied for decommissioning provisions remain unchanged between 0.4 % and 8.6 %. Pension provisions are discounted at an interest rate of 0.60 % and 0.85 % in Germany (April 30, 2019: 1.40 %) and at an interest of 2.60 % and 2.50 % in Norway (April 30, 2019: 2.60 %) and minus 0.10 % in Switzerland (April 30, 2019: 0.90 %).

Scope of Consolidation

The consolidated financial statements include the accounts of Wintershall Dea GmbH and its subsidiaries over which the company has control. There are 52 consolidated companies (April 30, 2019: 18). Although Wintershall Dea does not hold the majority of the shares in ZAO Gazprom YRGM Trading, it is entitled to the company's results on the basis of the profit distribution agreements, meaning that the company is fully consolidated in the consolidated financial statements. Following the merger with Wintershall Dea Deutschland AG, 36 companies were consolidated for the first time. Further changes in the consolidated group relate to the first-time consolidation of a newly founded subsidiary, the merger of two subsidiaries and deconsolidation of two companies. There are 2 joint ventures and 8 material associated companies that are accounted for using the equity method (April 30, 2019: 10).

Joint arrangements are classified as either joint operations or joint ventures depending on the contractual rights and obligations of each investor. There are joint arrangements at Wintershall Dea in the course of development and production activities. They are classified as joint operations since the arrangements transfer the rights and obligations relating to the assets and liabilities to the investors. The Company's shares in joint operations are accounted by recognizing its respective share in assets and liabilities as well as its income and expenses. The joint operation AO Achimgaz, Novy Urengoy/Russia, which is operated jointly with Gazprom for the production of natural gas and condensate is proportionately consolidated. Wintershall Dea holds a 50 % interest in the company and controls the company jointly with Gazprom.

Significant Accounting Policy Updates

With the exception of changes in the presentation format as described below, the interim financial statements were prepared using the same fundamental accounting policies and methods of computation as compared with the most recent annual consolidated financial statements for the short fiscal year ended April 30, 2019. See Note 1 to the consolidated financial statements included in the Company's annual report for the short fiscal year ended April 30, 2019 for information on the Company's significant accounting policies.

Changes in Financial Statement Presentation

As a result of the merger and in order to be more aligned with peers, the presentation of the consolidated financial statements has been adjusted. Reclassifications of prior period amounts have been made to improve comparability and conform to the presentation that has been adopted by Wintershall Dea.

Consolidated Statement of Income

The Company adjusted the presentation of consolidated statement of income. The adjustment can be classified in four categories:

- a. More detailed split of presented line items
The consolidated income statement provides a more detailed split of presented line items especially with regard to revenues and net income from equity-accounted investments.
- b. Less detailed split of presented line items
The former break-down of the financial result was replaced by the less detailed line items "financial income" and "financial expenses".
- c. Allocation of former line items into functional areas and allocation from functional areas into separate line items.
Income and expenses previously reported as other operating income and expenses as well as distribution and research costs were mainly allocated to the individual functional areas under the new structure. By contrast, depreciation and amortization, impairments and reversal of impairments on assets were allocated from the individual functional areas into separate line items. In addition, the total item cost of sales was allocated to "production and operating expenses", "production and similar taxes", "cost of sales gas transport/midstream" as well as "general and administration expenses".

d. Accounting adjustments

Foreign currency gains and losses and related income and expenses from derivative financial instruments as well as net impairments on financial receivables are no longer shown in the operating result but are instead recognized as financial result.

Consolidated Balance Sheet

The Company reclassified exploration assets from "property, plant and equipment" to "intangible assets". In addition, non-current provisions from income taxes have been reclassified from "other provisions" to "income tax liabilities" and liabilities from other taxes have been reclassified from current "income tax liabilities" to "trade and other payables". Overlift liabilities have been reclassified from "other provisions" to "trade and other payables".

EUR million	Apr 30, 2019
Exploration assets	140
Provisions from income taxes	1
Liabilities from other taxes	56
Overlift liabilities	29

In addition, "financial receivables" and "derivative instruments" were separated from "other receivables", "decommissioning provisions" were separated from "other provisions" and "financial debt" and "derivative instruments" were separated from "other liabilities".

NOTE 2 – RECENT ACCOUNTING STANDARDS

Recently Adopted Standards

The International Accounting Standards Board (IASB) has not adopted new International Financial Reporting Standards (IFRS), new Interpretations and amendments to existing standards, which became effective for Wintershall Dea as of May 1, 2019. The impact and changes from the adopted new International Financial Reporting Standard for Leases (IFRS 16) has been discussed in detail in Note 1 to the consolidated financial statements of the Company's annual report.

NOTE 3 – ACQUISITION AND DIVESTITURES

Merger with Wintershall Dea Deutschland AG (formerly DEA Deutsche Erdoel AG)

Effective May 1, 2019, BASF SE and LetterOne Holdings S.A. completed the merger of Wintershall Dea GmbH and Wintershall Dea Deutschland AG (“Dea”) contemplated by the Business Combination Agreement, dated as of September 27, 2018, by and among the BASF SE (BASF), BASF Handels- und Exportgesellschaft mbH (BHE), LetterOne Holdings S.A. (Letterone), L1E Acquisitions GmbH (L1E Acquisitions) and Wintershall Dea GmbH. BASF and BHE jointly held all shares in Wintershall Dea. L1E Acquisitions, an indirect 100 % subsidiary of Letterone, held all shares in Wintershall Dea Deutschland AG.

With the merger, BASF and Letterone combined the Wintershall business with the Dea business in Wintershall Dea GmbH as jointly owned company upon the terms and conditions set out in the Business Combination Agreement. The main objective was to increase competitiveness and future viability by pooling forces. As Europe’s leading independent natural gas and crude oil company, Wintershall Dea has the strength, know-how and international footprint to make inroads in the global market and also seize great opportunities.

As part of the transaction, Letterone has contributed all shares in Wintershall Dea Deutschland AG into Wintershall Dea GmbH against issuance of new shares. Furthermore, Wintershall Dea took over a loan liability from Letterone towards Wintershall Dea Deutschland AG of EUR 1.7 billion.

BASF holds 67 %, and Letterone holds 33 % of the ordinary shares of Wintershall Dea. In addition, BASF holds directly EUR 3 billion of Preference Shares in Wintershall Dea, which convert into ordinary shares at IPO or May 1, 2022, whichever is earlier. The aggregate amount of Preference Shares held by BASF corresponds to an amount which results in an arithmetical participation of the registered share capital in Wintershall Dea of 72.7 % for BASF and 27.3 % for Letterone. Wintershall Dea is jointly controlled by BASF and Letterone as set out in the governance structure.

Preliminary Allocation of Purchase Price

Based on an evaluation of IFRS 3 “Business Combinations”, Wintershall was determined to be the acquirer in the merger. As consideration for the contribution of all shares in Wintershall Dea Deutschland AG, equity interest of Wintershall Dea GmbH (51,716,445 ordinary shares) have been issued to Letterone. The fair value of the consideration is based on the equity value of Wintershall Dea Deutschland AG and its subsidiaries as of May 1, 2019. Transaction costs directly related to the merger were recognized as general and administration expenses. For the reporting period an amount of EUR 18 million was recorded.

Wintershall Dea has applied the acquisition method of accounting with respect to the assets and liabilities of Wintershall Dea Deutschland AG and its subsidiaries, which have been measured at fair value as of May 1, 2019. The fair values represent management's best estimate and require a complex series of judgments about future net cash flows, discount rates and other factors. Inputs were generally determined by taking into account historical data, supplemented by current and anticipated market conditions, and growth rates.

The table below presents the preliminary fair value that was allocated to Wintershall Dea Deutschland AG’s assets and liabilities based upon fair values as determined by Wintershall Dea. The valuation process to determine the fair values is not yet complete. The Company estimated the preliminary fair value of acquired assets and liabilities as of the date of acquisition based on information currently available and continues to adjust those estimates. As the Company finalises the fair value of assets acquired and liabilities assumed, additional purchase price adjustments may be recorded during the measurement period, but no later than one year from the date of the acquisition.

Assets acquired and liabilities assumed on May 1, 2019

EUR million	Estimated fair value
Fair values of assets acquired	
Exploration assets	1,624
Other intangible assets	2,560
Property, plant and equipment and investment property	4,482
Inventories	83
Financial assets and financial receivables	1,886
Trade and other receivables (incl. derivatives)	477
Income and deferred tax assets	217
Cash	171
Total assets	11,500
Fair values of liabilities assumed	
Provisions	1,503
Financial debt	2,204
Trade and other payables (incl. derivatives)	574
Income tax liabilities	133
Deferred tax liabilities	2,816
Total liabilities	7,230
Net assets (consideration for the merger)	4,270

During the 12 months remeasurement period, the company adjusted the initially allocated amounts for exploration assets by EUR 3 million, property, plant and equipment and investment property by EUR 21 million, inventories by EUR -1 million and income taxes and deferred tax assets by EUR 51 million with a total increase to assets by EUR 75 million. Liabilities were adjusted by EUR 31 million for provisions, by EUR 50 million for deferred tax liabilities, by EUR -7 for trade and other payables resulting in a total increase of EUR 75 million. Total net assets remained unchanged with no impact to total acquired goodwill amount.

The acquired goodwill amounts to EUR 1,960 million and is mainly resulting from the recognition of deferred taxes. According to current information, none of the goodwill recognized is expected to be deductible for tax purpose.

The consolidated income statement includes revenues of EUR 519 million and net income of EUR 11 million for the acquired companies.

Divestiture of storage business

As of May 28, 2019, Wintershall Dea has signed a contract for the sale of the storage business. The sale was completed on June 24, 2019 with effective date January 1, 2019.

In connection with the sale, a purchase price of EUR 40 million was paid to Wintershall Dea. After deduction of disposed cash and cash equivalents the net inflow from divestitures amounts to EUR 33 million. The disposal of the companies led to a gain on deconsolidation in the amount of EUR 38 million. No cumulative other comprehensive income was recorded for the storage business.

The following assets and liabilities were derecognized:

EUR million	
Non-current assets	15
Current assets	7
thereof cash and cash equivalents	7
Non-current liabilities	19
Current liabilities	1

NOTE 4 – SUPPLEMENTARY INFORMATION

Sales revenues

For the 5 months period ending September 2019, sales revenues from gas and oil comprise gains from gas derivatives in the amount of EUR 11 million and oil swaps used as hedging instruments in the amount of EUR 10 million. Gains from gas derivatives and oil swaps are not considered sales revenues according to IFRS 15.

Production and operating expenses

EUR million	Jul - Sep 2019	Jan - Mar 2019	May - Sep 2019	Jan - Apr 2019
Production cost	188	114	311	148
Change over-/underlift	21	32	36	30
Transport and similar costs and leases	61	40	108	55
Development cost	13	8	20	11
Other cost of sales (storage)	-	1	-	2
Cost for trade goods	178	337	326	425
Other costs	-5	-15	-20	-16
Production and operating expenses	456	517	781	655

Other costs comprise income from write-ups of trade and other receivables (May – Sep 2019: EUR 29 million), losses of disposal from fixed assets (May – Sep 2019: EUR 7 million) and restructuring cost (May – Sep 2019: EUR 1 million).

Financial result

EUR million	Jul - Sep 2019	Jan - Mar 2019	May - Sep 2019	Jan - Apr 2019
Interest income from third parties	14	21	44	35
Interest income from affiliated companies	-	3	-	2
Foreign currency exchange gains, net	-	8	-	-
Income from investments	-	-	1	-
Other financial income	1	5	1	1
Financial income	15	37	46	38
Interest expenses to third parties	38	4	57	8
Interest expenses to affiliated companies	5	7	6	6
Less capitalised borrowing costs	-9	-	-15	-
Foreign currency exchange losses, net	29	-	37	1
Losses from financial derivatives, net	23	14	24	7
Interest from addition to provisions	13	11	23	12
Other financial expenses	3	15	8	8
Financial expenses	102	51	140	42
Financial result	-87	-14	-94	-4

Equity

Wintershall Dea GmbH increased its registered share capital from EUR 105 million by EUR 84 million to EUR 189 million by issuance of 51,716,445 ordinary shares and 32,721,027 preference shares with a nominal amount of EUR 1.00 each.

Changes in capital reserves of the company resulting from the contribution of Wintershall Dea Deutschland AG and the assumption of the loan from Letterone, the contribution of BASF loan to capital reserves and addition and withdrawals from capital reserves.

NOTE 5 – COMMITMENTS

Contractual commitments

As of September 30, 2019, Wintershall Dea has commitments from firm contracts for property, plant and equipment as well as from field development projects in the amount of EUR 462 million.

Furthermore, Wintershall Dea is committed to a certain number of exploration wells and seismic in the context of concession agreements. The estimated expenditures amount to EUR 208 million.

Other long-term commitments

The obligations from purchase agreements resulted primarily from long-term purchase commitments for natural gas. The firm purchase commitments amount to EUR 4,087 million as of September 30, 2019 (April 30, 2019: EUR 4,763 million).

EUR million	Sept 30, 2019
2019	194
2020	1,005
2021	1,037
2022	1,016
2023	830
2024 and residual maturities extending beyond this	5
Total	4,087

NOTE 6 – RELATED PARTY TRANSACTIONS

A related party is a natural person or legal entity that can exert influence on the Wintershall Dea Group or over which the Wintershall Dea Group exercises control, joint control or a significant influence.

As of May 1, 2019, Wintershall Dea is jointly controlled by BASF and Letterone. Therefore, BASF and Letterone and its subsidiaries are considered as related parties. In addition, related parties include non-consolidated subsidiaries, joint ventures and associated companies. Until April 30, 2019, Wintershall Dea was controlled by BASF and its subsidiaries.

Revenue with related parties

EUR million	May - Sep 2019	Jan - Apr 2019
Non-consolidated subsidiaries	1	1
Associates	5	3
Joint ventures	1	3
Shareholders and their affiliates	143	213
Total	150	220

Trade receivables from, and trade payables to, related parties

EUR million	Trade receivables		Trade payables	
	Sep 30, 2019	Apr 30, 2019	Sep 30, 2019	Apr 30, 2019
Nonconsolidated subsidiaries	-	1	1	0
Associates	5	8	-	2
Joint ventures	2	2	-	4
Shareholders and their affiliates	31	42	3	5
Trade receivables from, and trade payables to, related parties	39	53	4	11

Miscellaneous receivables from, and liabilities to, related parties

EUR million	Miscellaneous receivables		Miscellaneous liabilities	
	Sep 30, 2019	Apr 30, 2019	Sep 30, 2019	Apr 30, 2019
Nonconsolidated subsidiaries	43	40	18	0
Associates	2	3	105	111
Joint ventures	169	165	224	328
Shareholders and their affiliates	784	594	35	3,094
Miscellaneous receivables and miscellaneous liabilities	998	802	382	3,533

Revenues with, as well as trade receivables from, and trade payables to related parties mainly comprised transactions with the company's own products, brokerage and licensing transactions, as well as other typical business transactions.

Miscellaneous receivables and liabilities resulted mainly from financing transactions, outstanding dividend payments and profit and loss transfer agreements, as well as other financing-related and operating transactions and scenarios. The receivable from the assumption of losses vis-à-vis BASF Handels- und Export GmbH as of April 30, 2019, amounted to EUR 589 million and remained outstanding as of September 30, 2019. Further receivable from the assumption of losses vis-à-vis L1E Acquisition GmbH for the short fiscal year 2019 of EUR 182 million was acquired as part of the merger and still outstanding as of September 30, 2019.

The miscellaneous receivables from joint ventures resulted in particular, from the transfer of the financing function for the regulated gas transportation activities to the joint venture W & G Infrastruktur Finanzierungs-GmbH, Kassel, which was established in 2017.

The miscellaneous liabilities declined by EUR 3,151 million as of April 30, 2019 to EUR 382 million as of September 30, 2019 mainly due to the replacement of the previous financing (BASF group financing) by external financing arrangement via a consortium of banks.

All transactions are subject to market terms and conditions.

NOTE 7 – REPORTING OF FINANCIAL INSTRUMENTS

The financial instruments comprise both primary and derivative financial instruments and are assigned to the valuation categories according to IFRS 9. Financial instruments on the asset side like financial investments and derivatives are recognized at fair value, while other financial assets, receivables and cash and cash equivalents are recorded at amortized cost. On the liabilities side, the primary financial instruments include liabilities at amortized costs. The primary financial instruments are stated in the balance sheet, with the carrying amounts of financial assets reflecting the expected credit losses.

Fair values of derivative financial instruments are determined using customary market valuation methods taking into account public market data available on the measurement date as well as the counterparty default risk.

The group has designated oil-sales derivatives as hedging instruments within the scope of cash flow hedges. Cash flow hedges are used to hedge the risk of variability in cash flows related to highly probable forecast transactions. The effective portion of changes in the fair value of derivatives that are designated as cash flow hedges is recognized as other comprehensive income within equity. The gains or losses relating to the ineffective portion are recognized immediately in profit or loss. As of September 30, 2019, parts of our oil sales are hedged until 2022. The price of the hedged item is defined via a price formula in the sales contract. The instruments used are Brent dated oil swaps for which a liquid market exists. Furthermore, a regression analysis shows a high correlation between Brent dated oil and the price formula. This is also the basis to determine the hedge ratio in order to achieve the highest level of hedge efficiency.

Derivatives related to the gas trading business are measured and disclosed based on a net risk exposure in accordance with IFRS 13.48.

In the context of financing activities, embedded derivatives have been identified which are required to be separated. The contractual terms of the credit facilities entered into by the company contain early termination options as well as in individual cases extension options within the discretion of the company. Early termination and extension options represent embedded derivatives which have to be separated and measured at fair value through profit and loss. Changes in fair value are based on changes of interest rates and companies own credit risk. To determine the fair value an option pricing model is used, taking into account simulations of interest rates and companies own credit risk. The market value as of September 30, 2019 amounts to EUR 12 million.

Wintershall Dea Finance B.V. has partly on-lend the net proceeds from the bond transactions to Wintershall Norge AS. The transfer of funds was done via USD intercompany loans. In order to hedge the foreign currency risk from future USD repayments the company entered into cross currency swaps. The future cash flows resulting from the repayment of the intercompany loans have been designated as hedged items. The spot elements and the forward elements of the cross currency swaps have been separated, whereas only the value changes of the spot elements have been designated as hedging instruments. The forward elements are recognized as cost of hedging in other comprehensive income and are reclassified to profit or loss on a systematic (linear) basis. Hedge ineffectiveness is immediately recognized in profit or loss. As of September 30, 2019, the market value of the derivative liabilities amounts to EUR 31 million.

The carrying amounts of the primary financial assets and liabilities, other than the Eurobonds, are close to their fair values, either because of short maturities or due to market-driven interest rates in case of non-current loans.

The following overview represents the financial instruments to be recognized at fair value and the essential parameters on which the measurement is based. The individual levels are defined as follows in accordance with IFRS 13:

Level 1: Measurement at (unadjusted) prices quoted for identical assets or liabilities on active markets.

Level 2: Measurement based on inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly or indirectly.

Level 3: Measurement on the basis of unobservable inputs.

Fair value hierarchy EUR million	Sep 30, 2019			
	Total	Level 1	Level 2	Level 3
Derivative financial assets	110	-	98	12
thereof commodity derivatives	85	-	85	-
thereof currency derivatives	13	-	13	-
thereof embedded derivatives	12	-	-	12
Derivative financial liabilities	111	-	111	-
thereof commodity derivatives	42	-	42	-
thereof currency derivatives	69	-	69	-

Fair value hierarchy EUR million	Apr 30, 2019			
	Total	Level 1	Level 2	Level 3
Derivative financial assets	17	-	17	-
thereof commodity derivatives	12	-	12	-
thereof currency derivatives	5	-	5	-
Derivative financial liabilities	35	-	35	-
thereof commodity derivatives	34	-	34	-
thereof currency derivatives	1	-	1	-

No transfers between the levels occurred during the period under review or during the previous year.

NOTE 8 – FINANCING

Debt to banks

Following the merger with Wintershall Dea Deutschland AG, the previous financing (BASF group financing) was replaced by an external financing arrangement via a consortium of banks (Syndicated Credit Facilities Agreement). The first tranche was drawn on April 30, 2019 and the second tranche was drawn on May 2, 2019. As of September 30, 2019, a nominal amount of EUR 1,902 million was utilized (Facility B and C). Facility A with a nominal amount of EUR 2,286 million and USD 1,575 million was fully repaid in September 2019.

For the two remaining Facilities B and C of the Syndicated Credit Facilities Agreement margins over the applicable Euribor and Libor rates apply.

An arrangement fee of EUR 16 million has been capitalized as a reduction of the loan amount in April 2019. In addition, the financing facility comprises embedded derivatives which are required to be separated. The positive fair value of the embedded derivatives of EUR 18 million was initially recognized as an increase in the loan amount. Both amounts are being amortized over the term of the loans with corresponding impact on the financial result.

For WIGA, the external financing arrangement interest rate was at 0.9 % for the period. For the overnight drafts in Argentina the interest rates range between 76.5 % and 79.0 % for the reporting period.

Bonds

In September 2019, Wintershall Dea Finance B.V. (fully owned subsidiary of Wintershall Dea GmbH) issued bonds in the amount of EUR 4,000 million to fully repay Facility A. The bonds were issued on September 25, 2019 for all bond tranches. The bonds transaction comprised of four tranches.

Wintershall Dea Finance B.V. on-lent the net proceeds to Wintershall Dea GmbH and Wintershall Norge AS which, in turn, used it to repay Facility A under the Syndicated Credit Facilities Agreement, to finance transaction costs incurred in connection with the take-out financing and for general corporate purposes.

The arrangement fee has been capitalised as a reduction of the loan amount and is being amortized over the expected life applying the effective interest method.

EUR million	%	Currency	Nominal value	Fair value	Fair Value Sep 30, 2019	Carrying amount Sept 30, 2019
Bond 2019/2023	0.452	EUR	1,000	100.22	1,002	996
Bond 2019/2025	0.840	EUR	1,000	100.17	1,002	996
Bond 2019/2028	1.332	EUR	1,000	100.85	1,009	996
Bond 2019/2031	1.823	EUR	1,000	102.15	1,021	995
Total			4,000		4,034	3,983

The company has interest accrued in the amount of EUR 1 million for the different bond tranches. The fair value was determined using quoted prices in an active market. The Group's repayment obligation remains unchanged at EUR 4,000 million.

Maturities of debt to banks and bonds (repayment amounts):

EUR million	Sep 30, 2019	Apr 30, 2019
Following year 1	554	1,510
Following year 2	-	500
Following year 3	951	376
Following year 4	1,000	-
Following year 5 and beyond	3,951	376
Total	6,456	2,762

Credit facility

As part of the Syndicated Credit Facility, a 5-year revolving credit facility of EUR 900 million was agreed and can be utilised if necessary. The facility is currently undrawn.

Overview net debt:

EUR million	Sep 30, 2019	Apr 30, 2019
Cash and cash equivalents	-1,132	-889
Interest bearing financial receivables towards related parties	-16	-
Bonds	3,984	-
Debt to banks	2,483	2,746
Interest bearing financial liabilities towards related parties	343	445
Lease liabilities	151	103
Net Debt	5,813	2,405

NOTE 9 – SELECTED KEY FINANCIAL DATA BY REGION (voluntary disclosure)

Wintershall Dea operates within several geographical areas in the E&P business as well as in the gas transport / midstream business.

The following representation is in accordance with the internal management reporting and does not represent segment information according to IFRS 8.

Jul - Sep 2019									
Mio. EUR/mboed ¹⁾	E&P				Subtotal E&P	Gas transport/ Midstream	Other ³⁾	Total	
	Northern Europe	Russia	North Africa/ Middle East	Latin America					
Production	186	264	83	80	613	-	-	613	
thereof gas	95	212	40	70	417	-	-	417	
thereof oil	91	51	43	10	195	-	-	195	
Sales Revenues	623	111	132	142	1,008	56	170	1,234	
EBITDAX	383	86	118	97	684	78	-54	708	
thereof income from at equity participations	-7	12	0	-	5	32	-	37	
Depletion, depreciation, amortization	-230	-7	-30	-61	-328	-11	-22	-361	
Net impairment of assets	-	-	-	-	-	-	-	-	
Exploration cost	-15	-	-4	-12	-31	-	-2	-33	
Income tax	-82	-15	-46	-15	-158	-9	-7	-174	
Net income/loss	-3	66	42	-53	52	75	-92	35	
Capital expenditure (without acquisitions) ²⁾	310	4	71	15	400	0	-	400-	

¹⁾ On working interest basis; including proportional production from at equity valued companies

²⁾ Cash outflows for intangible assets, property, plant and equipment and investment property

³⁾ Comprising corporate and trading activities

Jan - Mar 2019									
Mio. EUR/mboed ¹⁾	E&P				Subtotal E&P	Gas transport/ Midstream	Other ³⁾	Total	
	Northern Europe	Russia	North Africa/ Middle East	Latin America					
Production	127	306	29	69	531	-	-	531	
thereof gas	51	248	-	63	362	-	-	362	
thereof oil	66	58	29	6	159	-	-	159	
Sales Revenues	526	194	-	106	826	56	310	1,192	
EBITDAX	325	172	2	67	566	80	-26	620	
thereof income from at equity participations	-1	12	-1	-	10	32	-	42	
Depletion, depreciation, amortization	-148	-7	0	-37	-192	-11	-19	-222	
Net impairment of assets	-	-	-	-	-	-	-	-	
Exploration cost	-21	-	0	-35	-56	-	-4	-60	
Income tax	-76	-31	0	-24	-131	-9	51	-89	
Net income/loss	-75	139	26	-32	58	74	62	70	
Capital expenditure (without acquisitions) ²⁾	70	6	18	20	114	0	1	115	

¹⁾ On working interest basis; including proportional production from at equity valued companies

²⁾ Cash outflows for intangible assets, property, plant and equipment and investment property

³⁾ Comprising corporate and trading activities

May - Sep 2019								
E&P					Subtotal E&P	Gas transport/ Midstream	Other ³⁾	Total
Mio. EUR/mboed ¹⁾	Northern Europe	Russia	North Africa/ Middle East	Latin America				
Production	196	270	80	79	625	-	-	625
thereof gas	102	217	40	70	429	-	-	429
thereof oil	95	52	40	10	197	-	-	197
Sales Revenues	1,041	199	188	236	1,664	94	320	2,078
EBITDAX	625	146	174	166	1,111	131	-66	1,176
thereof income from at equity participations	-12	20	-	-	8	53	-	61
Depletion, depreciation, amortization	-430	-11	-63	-98	-602	-19	-40	-661
Net impairment of assets	-	-	-	-	-	-	-	-
Exploration cost	-32	-	-3	-28	-63	-	-5	-68
Income tax	-79	-26	-43	-19	-167	-14	-22	-203
Net income/loss	-17	117	68	-47	121	125	-78	168
Capital expenditure (without acquisitions) ²⁾	507	9	124	30	670	0	-	670

¹⁾ On working interest basis, including proportional production from at equity valued companies

²⁾ Cash outflows for intangible assets, property, plant and equipment and investment property

³⁾ Comprising corporate and trading activities

Jan - Apr 2019								
E&P					Subtotal E&P	Gas transport/ Midstream	Other ³⁾	Total
Mio. EUR/mboed ¹⁾	Northern Europe	Russia	North Africa/ Middle East	Latin America				
Production	127	300	29	69	526	-	-	526
thereof gas	61	243	-	63	367	-	-	367
thereof oil	66	58	29	6	159	-	-	159
Sales Revenues	682	240	-	141	1,063	74	392	1,529
EBITDAX	429	216	-1	91	735	105	-54	786
thereof income from at equity participations	1	16	0	-	17	44	-	61
Depletion, depreciation, amortization	-192	-9	0	-48	-249	-15	-31	-295
Net impairment of assets	-972	-234	-	-	-1,206	-	-	-1,206
Exploration cost	-27	-	0	-36	-63	-	-13	-76
Income tax	-52	-39	-3	65	75	-13	46	108
Net income/loss	-882	-55	23	71	-843	97	-105	-851
Capital expenditure (without acquisitions) ²⁾	94	7	29	39	169	0	1	170

¹⁾ On working interest basis, including proportional production from at equity valued companies

²⁾ Cash outflows for intangible assets, property, plant and equipment and investment property

³⁾ Comprising corporate and trading activities

NOTE 10 – EVENTS AFTER THE INTERIM PERIOD

No events subject to mandatory disclosure occurred after the interim reporting period that have not been reflected in the consolidated financial statements.

Kassel and Hamburg, November 19, 2019

Management Board

Mario Mehren

Chairman of the Board and
Chief Executive Officer

Maria Moræus Hanssen

Vice Chairman and
Chief Operating Officer (COO), Region EMEA

Thilo Wieland

Region Russia, Latin America and
Transportation

Hugo Dijkgraaf

Chief Technology Officer (CTO)

Paul Robert Smith

Chief Finance Officer (CFO)